Acquisition of Edison E&P & $265 MM Equity Placing
Disclaimer (1/2)

This presentation has been prepared and issued by Energean Oil & Gas plc (the “Company” or “Energean”) solely for your information and for use at a presentation in connection with the proposed acquisition of Edison E&P (“Edison E&P”) by the Company (the “Acquisition”) and the placing of new ordinary shares (the “Placing Shares”) in the capital of the Company (the “Placing”) to part fund the consideration for the Acquisition (the Placing, together with the Acquisition, the “Transaction”). For the purposes of this notice, “presentation” means this document, any oral presentation, any question and answer session and any written or oral material discussed or distributed during the meeting. This presentation may not be copied, distributed, reproduced or passed on, directly or indirectly, in whole or in part, or disclosed by any recipient, to any other person (whether within or outside such person’s organisation or firm) or published in whole or in part, for any purpose or under any circumstances.

The presentation has not been independently verified and no representation, warranty, express or implied, is made or given by or on behalf of the Company, Morgan Stanley & Co. International plc, Stifel Nicolaus Europe Limited, Peel Hunt LLP or RBC Europe Limited (together, the “Banks”), or any of their respective parent or subsidiary undertakings, or the subsidiary undertakings of any such parent undertakings, or any of such person’s respective directors, officers, employees, agents, affiliates or advisers, as to, and no reliance should be placed on, the accuracy, completeness or fairness of the information or opinions contained in this presentation and no responsibility or liability is assumed by any such persons for any such information or opinions or for any errors from or omissions in the information provided. All information presented or contained in this presentation is subject to verification, correction, completion and change without notice. In giving this presentation, none of the Company or the Banks or any of their respective parent or subsidiary undertakings, or the subsidiary undertakings of any such parent undertakings, or any of such person’s respective directors, officers, employees, agents, affiliates or advisers, undertakes any obligation to amend, correct or update this presentation or to provide the recipient with access to any additional information that may arise in connection with it.

This presentation does not constitute or form part of, and should not be construed as, any offer, invitation or recommendation to purchase, sell or subscribe for any securities in any jurisdiction and neither the issue of the information nor anything contained herein shall form the basis of or be relied upon in connection with, or as an inducement to enter into, any contract, commitment or investment activity. This presentation does not purport to contain all of the information that may be required to evaluate the Company, Edison E&P, any investment in the Company or any of its securities and should not be relied upon to form the basis of, or be relied on in connection with, any contract or commitment or investment decision whatsoever. This presentation is intended to present background information on the Company, its business and the industry in which it operates and is not intended to provide complete disclosure upon which an investment decision could be made. The merit and suitability of an investment in the Company should be independently evaluated and any person considering such an investment in the Company is advised to obtain independent advice as to the legal, tax, accounting, financial, credit and other related matters prior to making an investment. The Banks are not advisers as to legal, taxation, accounting or regulatory matters in any jurisdiction and are not providing any advice as to any such matter. By accepting this presentation, you acknowledge that the Banks are not in the business of providing (and you are not relying on the Banks for) legal, tax, accounting, regulatory or other advice. You also acknowledge that there may be legal, tax, accounting, regulatory or other risks associated with any transaction contemplated by this presentation and that you should receive and rely on separate advice as to such matters.

To the extent available, the industry and market data contained in this presentation has come from official or third party sources. Third party industry publications, studies and surveys generally state that the data contained therein have been obtained from sources believed to be reliable, but that there is no guarantee of the accuracy or completeness of such data. While the Company believes that each of these publications, studies and surveys has been prepared by a reputable source, the Company has not independently verified the data contained therein. In addition, certain of the industry and market data contained in this presentation come from the Company’s own internal research and estimates based on the knowledge and experience of the Company’s management in the market in which the Company operates. While the Company believes that such research and estimates are reasonable and reliable, they, and their underlying methodology and assumptions, have not been verified by any independent source for accuracy or completeness and are subject to change without notice. Accordingly, undue reliance should not be placed on any of the industry or market data contained in this presentation. Further, the Acquisition constitutes a class 1 transaction and a reverse takeover under the Listing Rules of the FCA and the Company intends, in due course, to publish: (i) a class 1 circular in accordance with the Listing Rules of the FCA; and (ii) a prospectus in accordance with the Prospectus Regulation (EU) No 2017/1129 for the re-application for admission to listing of the Company’s share capital following completion of the Acquisition; and such document(s) will include additional disclosure in relation to Edison E&P, including, without limitation, a competent person’s report with respect to Edison E&P’s assets, audited information on Edison E&P’s financial track record and pro forma financial information reflecting the Acquisition, which may be different from and which will update, supplement and/or supersede the information included in this presentation.

This presentation is not a prospectus and no prospectus is required in connection with the placing of the Placing Shares in accordance with Directive 2003/71/EC (as amended, including by Directive 2010/73/EU). Recipients should not purchase, subscribe for or otherwise acquire any securities of the Company on the basis of this presentation. A class 1 circular in accordance with the Listing Rules of the Financial Conduct Authority will be made available in due course in connection with the approval of the Company’s shareholders required for the Acquisition and a prospectus in accordance with the Prospectus Regulation (EU) 2017/1129 will be made available in due course in connection with the re-application for admission of the Placing Shares to listing on the premium listing segment of the Official List of the Financial Conduct Authority and to trading on the main market for listed securities of the London Stock Exchange at completion of the Acquisition. The placing and settlement of the Placing Shares will occur prior to the publication of any circular and/or prospectus.
This presentation is being distributed only to and is directed only at persons in member states of the European Economic Area ("EEA") who are qualified investors within the meaning of Article 2(1)(e) of the Prospectus Directive (Directive 2003/71/EC) including any relevant implementing measure in each member state of the EEA which has implemented the Prospectus Directive ("Qualified Investors"). In addition, in the United Kingdom, this presentation is addressed to and directed only at (i) persons who have professional experience in matters relating to investments falling within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the "Order"), (ii) persons who are high net worth entities falling within Article 49(2)(a) to (d) of the Order, or (iii) other persons to whom this presentation may otherwise lawfully be communicated (all such persons together being referred to as "relevant persons").

This presentation must not be acted on or relied on (i) in the United Kingdom, by persons who are not relevant persons, and (ii) in any member state of the EEA other than the United Kingdom, by persons who are not Qualified Investors. Any investment or investment activity to which this presentation relates is available only to relevant persons in the United Kingdom and Qualified Investors in any member state of the EEA other than the United Kingdom, and will be engaged in only with such persons. Subject to certain limited exceptions, the Placing Shares are being offered and sold exclusively outside the United States in accordance with Regulation S under the Securities Act.

This presentation and the information contained herein is not intended for publication or distribution in, and does not constitute an offer of securities in, the United States, Canada, Australia, New Zealand, Hong Kong, the Republic of South Africa, Singapore, Japan or any other jurisdiction where such distribution or offer would be unlawful. The Company has not registered and does not intend to register the Placing Shares in the United States or to conduct a public offering of any securities in the United States. Securities may not be offered or sold within the United States without registration, except pursuant to an exemption from, or in a transaction not subject to, the registration requirements of the U.S. Securities Act. Subject to certain limited exceptions, neither this presentation nor any copy of it may be taken, transmitted or distributed, directly or indirectly, into the United States, its territories or possessions. Any failure to comply with the foregoing restrictions may constitute a violation of U.S. securities laws.

This presentation includes forward-looking statements. The words "expect", "anticipate", "intends", "plan", "estimate", "aim", "forecast", "project" and similar expressions (or their negative) identify certain of these forward-looking statements. These forward-looking statements are statements regarding the Company’s intentions, beliefs or current expectations, among other things, the Company’s results of operations, financial condition, liquidity, prospects, growth, strategies and the industry in which the Company operates. The forward-looking statements in this presentation are based on numerous assumptions regarding the Company’s and Edison E&P’s present and future business strategies and the environment in which the Company and Edison E&P will operate in the future. Forward-looking statements involve inherent known and unknown risks, uncertainties and contingencies because they relate to events and depend on circumstances that may or may not occur in the future and may cause the actual results, performance or achievements of the Company and Edison E&P to be materially different from those expressed or implied by such forward looking statements. Many of these risks and uncertainties relate to factors that are beyond the Company’s or Edison E&P’s ability to control or estimate precisely, such as future market conditions, currency fluctuations, the behaviour of other market participants, the actions of regulators and other factors such as the Company’s ability to continue to obtain financing to meet its liquidity needs, changes in the political, social and regulatory framework in which the Company or Edison E&P operates or in economic or technological trends or conditions. Past performance should not be taken as an indication or guarantee of future results, and no representation or warranty, express or implied, is made regarding future performance. Some of the information is still in draft form and will only be finalised, if legally verifiable, at the time of any final prospectus. The Company and each of the Banks expressly disclaims any obligation or undertakings to release any updates or revisions to these forward-looking statements to reflect any change in the Company’s expectations with regard thereto or any change in events, circumstances or conditions upon which any statement is based after the date of this presentation or to update or to keep current any other information contained in this presentation. Accordingly, undue reliance should not be placed on the forward-looking statements, which speak only as of the date of this presentation.

Morgan Stanley & Co. International plc and RBC Europe Limited are authorised by the Prudential Regulation Authority ("PRA") and regulated by the Financial Conduct Authority ("FCA") and the PRA in the United Kingdom. Stifel Nicolaus Europe Limited and Peel Hunt LLP are authorised and regulated by the FCA in the United Kingdom. We acknowledge that each Bank is acting as agent in respect of the Placing and is acting solely for the Company and no other person to whom this presentation may otherwise lawfully be communicated (all such persons together being referred to as "relevant persons") as a client in relation to the Transaction and will not be responsible to a relevant person (whether or not a recipient of this presentation) for providing the protections afforded to their respective clients nor for the giving of advice in relation to the Transaction or any transaction, matter or arrangement referred to in this presentation.

By attending the meeting where this presentation is made or by accepting a copy of this presentation, you will be deemed to have represented, warranted and undertaken that (i) you have read and agree to be bound by the foregoing limitations and conditions and to maintain absolute confidentiality regarding the information disclosed in this presentation; and (ii) you will not at any time have any discussion, correspondence or contact concerning the presentation or the information contained herein with any of the directors, officers, employees, agents or affiliates of the Company, its parent or subsidiary undertakings, or the subsidiary undertakings of any such parent undertakings, nor with any of their suppliers or customers, nor any governmental or regulatory body, without the prior written consent of the Company and (iii) you understand the legal and regulatory sanctions attached to the misuse, disclosure or improper circulation of the presentation.
Creating Value Through the Acquisition of a Complementary Portfolio

**Mediterranean-Focused**

**Gas-Weighted**

**Diversified**

**Scale**

**Attractive Metrics**

---

Energean is acquiring EDF’s E&P portfolio held under Edison SPA

### 2018 Key Operational and Financial Metrics (1)

- **2P Reserves:** 292 mmboe (76% gas)
- **Production:** 69 kboe/d (80% gas)\(^{(2)}\)
- **EBITDAX:** $434 MM
- **Operating Cash Flow:** $302 MM

### Consideration

- **$750 MM up front**
- **$100 MM contingent** on Cassiopea first gas
- **8% profit oil royalty** on discoveries made by upcoming drilling on North Thekah Offshore and North East Hap’y

### Rationale

- Material acquisition at attractive deal metrics
- Complementary portfolios, adding immediate cash flows and EBITDAX
- Building a full-cycle, Mediterranean-focused E&P
- Gas weighted supporting Energean’s strategic commitment to transition fuels
- Enhances scale and diversification with extended regional footprint
- Transfer of asset ownership from European utility to E&P-focused management team

---

Source: Company information, CPR

1. Working Interest
2. 49 kboe/d (78% gas) on a net entitlement basis
Edison E&P Portfolio Overview

292 mmboe W.I. 2P Reserves

c. 100 E&P Licenses

More than 75% Operated Production

c. 280 Employees

$434 MM 2018 EBITDA

UK
- 7 non-operated licenses (both producing and exploration)
- 4 mmboe W.I. 2P reserves
- Glengorm discovery in January 2019 (estimated >250 mmboe\(^{(1)}\))

Italy
- 59 licenses including 47 producing, 1 development and 11 exploration
- Key development project Cassiopea
- 85 mmboe W.I. 2P reserves

Algeria
- 1 non-operated producing license (Reggane Nord)
- 24 mmboe W.I. 2P reserves

Egypt
- 1 key operated producing gas field (Abu Qir)
- 1 key operated development (NEA)
- 4 exploration licenses, with 2 in the Eastern Mediterranean Sea
- 152 mmboe W.I. 2P reserves

Norway
- 2 recently FID approved development projects in Norway (first production in 2020 from Dvalin)
- Further exploration licenses in Norway
- 26 mmboe W.I. 2P reserves

Croatia
- 1 operated license
- 1 exploration / development project
- 2 mmboe W.I. 2P reserves

Greece
- 2 non-operated exploration licenses

Israel
- 1 operated exploration license

Source: Company information, CPR
1. On a gross basis
Creating a Material Mediterranean-Focused Player… (1)

Growth story, focused on developing new reserves + Immediate cash flows & EBITDAX with incremental growth opportunities

- W.I. 2P Reserves (mmboe): 347 (Energean) + 292 (Edison)
- Production (kboe/d): 4 (Energean) + 69 (Edison)
- Revenue ($MM): 90 (Energean) + 621 (Edison)
- EBITDAX ($MM): 52 (Energean) + 434 (Edison)
- OCF ($MM): 63 (Energean) + 302 (Edison)
- Capex ($MM): 495 (Energean) + 160 (Edison)

Full-Cycle, Low Cost, Growth Oriented but with a Diverse Underlying Cash Flow Base

Source: Company information, CPR
1. Metrics presented on a 2018 basis
2. Cash Capex of $294 MM
...With a Material, More Balanced and Sizeable Portfolio

### Standalone 2P Reserves Breakdown

<table>
<thead>
<tr>
<th>Country</th>
<th>Reserve Breakdown</th>
<th>Total Reserve</th>
</tr>
</thead>
<tbody>
<tr>
<td>Israel</td>
<td>86% (297 mmboe)</td>
<td></td>
</tr>
<tr>
<td>Greece</td>
<td>14% (50 mmboe)</td>
<td></td>
</tr>
<tr>
<td>Egypt</td>
<td>52% (152 mmboe)</td>
<td></td>
</tr>
<tr>
<td>North Sea</td>
<td>10% (30 mmboe)</td>
<td></td>
</tr>
<tr>
<td>Algeria</td>
<td>8% (24 mmboe)</td>
<td></td>
</tr>
<tr>
<td>Croatia</td>
<td>&lt;1%</td>
<td></td>
</tr>
</tbody>
</table>

### Combined 2P Reserves Breakdown

<table>
<thead>
<tr>
<th>Country</th>
<th>Reserve Breakdown</th>
<th>Total Reserve</th>
</tr>
</thead>
<tbody>
<tr>
<td>Israel</td>
<td>46% (297 mmboe)</td>
<td></td>
</tr>
<tr>
<td>Egypt</td>
<td>24% (152 mmboe)</td>
<td></td>
</tr>
<tr>
<td>Greece</td>
<td>8% (50 mmboe)</td>
<td></td>
</tr>
<tr>
<td>North Sea</td>
<td>10% (30 mmboe)</td>
<td></td>
</tr>
<tr>
<td>Algeria</td>
<td>4% (24 mmboe)</td>
<td></td>
</tr>
<tr>
<td>Croatia</td>
<td>&lt;1%</td>
<td></td>
</tr>
</tbody>
</table>

### Reported Working Interest 2P Reserves

<table>
<thead>
<tr>
<th>Company</th>
<th>Reserves (mmboe)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Delek</td>
<td>1,083</td>
</tr>
<tr>
<td>Aker BP</td>
<td>917</td>
</tr>
<tr>
<td>Lundin</td>
<td>745</td>
</tr>
<tr>
<td>Energean + Edison</td>
<td>639</td>
</tr>
<tr>
<td>DNO</td>
<td>465</td>
</tr>
<tr>
<td>Iramco</td>
<td>444</td>
</tr>
<tr>
<td>Ratio Oil</td>
<td>285</td>
</tr>
<tr>
<td>Tullow</td>
<td>280</td>
</tr>
<tr>
<td>EnQuest</td>
<td>245</td>
</tr>
<tr>
<td>Premier Oil</td>
<td>194</td>
</tr>
<tr>
<td>Genel</td>
<td>155</td>
</tr>
<tr>
<td>Cairn</td>
<td>56</td>
</tr>
<tr>
<td>Soco</td>
<td>47</td>
</tr>
</tbody>
</table>

### Reported 2018 Working Interest Production

<table>
<thead>
<tr>
<th>Company</th>
<th>Production (kboe/d)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Aker BP</td>
<td>156</td>
</tr>
<tr>
<td>Energean + Edison</td>
<td>140</td>
</tr>
<tr>
<td>DNO</td>
<td>82</td>
</tr>
<tr>
<td>Tullow</td>
<td>81</td>
</tr>
<tr>
<td>Lundin</td>
<td>81</td>
</tr>
<tr>
<td>Premier Oil</td>
<td>73</td>
</tr>
<tr>
<td>EnQuest</td>
<td>55</td>
</tr>
<tr>
<td>Iramco</td>
<td>51</td>
</tr>
<tr>
<td>Delek</td>
<td>41</td>
</tr>
<tr>
<td>Cairn</td>
<td>34</td>
</tr>
<tr>
<td>Soco</td>
<td>18</td>
</tr>
<tr>
<td>Ratio Oil</td>
<td>7</td>
</tr>
</tbody>
</table>

**Sources:** Company Information, CPR
1. Energean production forecasts as per Management Estimates, excluding North Sea
2. Assuming Karish & Tanin FPSO at full capacity
Enhancing Scale and Diversification of Combined Group

Clear Trajectory to 200 kboe/d\(^{(1)} \ (2)\)

Combined 2019 - 2025 Production Profile by Country (kboe/d)

<table>
<thead>
<tr>
<th>Country</th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
<th>2024</th>
<th>2025</th>
</tr>
</thead>
<tbody>
<tr>
<td>Greece</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Israel</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Assuming Karish &amp; Tanin FPSO at Full Capacity</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Edison E&P Investment Profile \(^{(2)}\)

<table>
<thead>
<tr>
<th></th>
<th>2019-22</th>
<th>2023-25</th>
<th>2026-Expiry</th>
</tr>
</thead>
<tbody>
<tr>
<td>Capex</td>
<td>c. 1,250</td>
<td>c. 150</td>
<td>c. 470</td>
</tr>
<tr>
<td>Expl.(^{(3)})</td>
<td>c. 100</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Decom.</td>
<td>c. 75</td>
<td>c. 25</td>
<td>c. 715</td>
</tr>
</tbody>
</table>

Sources: Company Information, CPR, Management Estimates
1. Metrics presented on a net working interest basis
2. As per Management Estimates
3. Represents committed exploration spend
Karish & Tanin Update: On Track to Deliver First Gas in Q1 2021

**FPSO Workstream**
- **Hull First Steel Cut** Q4
- **Topsides First Steel Cut** Q4
- **Hull Keel Laying** Q2
- **Hull and Topsides Construction** Q1 – Q4
- **Hull Sailaway from Cosco Yard** Q4
- **Hull and Topsides Integration** Q1 – Q4
- **FPSO Sailaway from Singapore** Q1
- **Hookup of Risers** Q1

**Drilling Workstream**
- **Mobilise Stena DrillMAX** Q1
- **Drill Karish North** Q1 – Q2
- **Three Karish Main Wells** Q1 – Q4
- **Pipeline Beach Crossing at Dor** Q1 – Q2
- **Pipeline Installation Karish to Dor** Q3 – Q4
- **Onshore Facilities Commissioning** Q2 – Q4
- **Installation of Subsea Infrastructure** Q1 – Q4

**Subsea and Onshore Workstreams**
- **Achieved November 2018**
- **Achieved November 2018**

**Timeline**
- **FID ✓ (Q1 2018)**
- **2018**
- **2019**
- **2020**
- **2021**

**Source:** Company information
Enhanced Free Cash Flow Generation Potential in the 2020s

Combined 2019E – 2025E Unlevered Free Cash Flow Profile (1)

1. Energean operational and price assumptions as per latest disclosed CPRs (as of August 2018). Edison operational and price assumptions as per Management Estimates.
Consideration and Financing Structure

Consideration and Funding

- Total consideration – $850 MM
  - $750 MM up front cash consideration
  - $100 MM contingent cash consideration on Cassiopea first gas (expected 2022, funded through free cash flow, potential asset sales and / or incremental RBL / corporate debt capacity)
  - 8% profit oil royalty on discoveries made by upcoming drilling on NTO and NE Hap’y, funded through free cash flow from these assets

- Funding – Consideration fully funded
  - To be financed with a mix of new equity and bridge financing

Sources and Uses

<table>
<thead>
<tr>
<th>Source</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Up front Cash Consideration</td>
<td>$750 MM</td>
</tr>
<tr>
<td>Ongoing Funding Requirements</td>
<td>$115 MM</td>
</tr>
<tr>
<td>Total Funding Requirements</td>
<td>$865 MM</td>
</tr>
<tr>
<td>Bridge Loan</td>
<td>$600 MM</td>
</tr>
<tr>
<td>Equity Placing</td>
<td>$265 MM</td>
</tr>
<tr>
<td>Total Funding Sources</td>
<td>$865 MM</td>
</tr>
</tbody>
</table>

Equity Placing

- Equity placing of $265 MM
- ABB announced 4 July 2019
- Settlement and admission of new shares expected to be on 8 July 2019 (T+2)

Other Financing

- $600 MM Bridge Facility
  - Refinancing H2 2019 using a combination of a Reserve Based Facility and Corporate Debt
  - Expected Debt : EBITDAX expected not to exceed 2x for more than 1 year (excl. Israel non-recourse project financing)
  - Strong combined cash flow expected to support deleveraging thereafter
- Energean will evaluate the potential sale of non-core assets
  - Attractive, highly marketable North Sea portfolio
Attractive Valuation with Significant Upside Potential

Material Potential Upside to Headline Figures

2.6 AV/2P
1.7x 2018 AV/EBITDAX
C.3 yrs. Payback on Production (1)
18% 10yr estimated unlevered IRR (1)

Sources: Company Information, CPR, Management Estimates, Capital IQ
1. As per Management Estimates
2. Assumes disposal of North Sea (UK and Norway) assets for $200 million
3. Ratio Oil excluded since not meaningful

Accretive Acquisition Metrics

AV / 2018 EBITDAX (3)

AV / 2P ($/boe)

Edison E&P Acquisition Excluding North Sea (2)

2.1 AV/2P
1.3x 2018 AV/EBITDAX
C.3 yrs. Payback on Production (1)
21% 10yr estimated unlevered IRR (1)
### Enhancing Newsflow Potential

#### Development and Exploration Timeline (1)

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Additional Israeli Wells</td>
<td>Exploration 1 – 1.5 Tcf GIIP (Karish North) 6.3 Tcf and 101 mmbbls (gross prospective resources)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Gal (Royee) (2)</td>
<td>Exploration targeting 71 mmboe (CoS: 19%)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Karish</td>
<td>First Gas</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Ameeq (NTO)</td>
<td>Exploration targeting 617 mmboe (CoS: 29%)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>NEA</td>
<td>Final Investment Decision</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>South Idku</td>
<td>Exploration targeting 8 mmboe (CoS: 22-26%)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Volans (NE Hap’y)</td>
<td>Exploration targeting 221 mmboe (CoS: 21%)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Abu Qir</td>
<td>Infill Drilling</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>NEA</td>
<td>First Gas</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Rospo</td>
<td>Sidetracks</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Cassiopea</td>
<td>First Gas</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Gemini &amp; Centauro</td>
<td>Prospect Drilling</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Epsilon</td>
<td>First Oil</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Echo (W. Patraikos)</td>
<td>Exploration targeting 71 mmboe (CoS: 21%)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Sources: Company Information
1. Excludes North Sea
2. As per Management Estimates
Creating Value Through Application of our Core Principles

- Acquisition of **highly complementary** full cycle portfolio enhances and diversifies Energean’s existing assets

- Maintains strategic East Mediterranean focus, while materially **enhancing production, reserves and cash flow**

- Significant cost and expertise **synergies**, including leveraging Prinos experience to **create value from mature assets**

- Replicate Karish & Epsilon development expertise to **improve returns** from Edison’s growth projects

- **Disciplined capital allocation**, reducing costs and optimising returns and the portfolio through sale of non-core assets

- Focus on **balanced-risk**, infrastructure-led exploration

- Transfer of asset ownership from European utility to **E&P-focused management team**
## Transaction Timing and Next Steps

<table>
<thead>
<tr>
<th>Date</th>
<th>Event</th>
</tr>
</thead>
<tbody>
<tr>
<td>4 July 19</td>
<td>Transaction Signing and Announcement</td>
</tr>
<tr>
<td>8 July 19</td>
<td>Admission of New Shares</td>
</tr>
<tr>
<td>H2 19</td>
<td>Regulatory Approvals and Partner Consents</td>
</tr>
<tr>
<td>H2 19</td>
<td>Reserve Based Facility and Corporate Debt Takeout of Bridge Loan</td>
</tr>
<tr>
<td>H2 19</td>
<td>Planned Disposal of Non-Core Assets</td>
</tr>
<tr>
<td>Q4 19</td>
<td>Publication of Circular and EGM</td>
</tr>
<tr>
<td>Q4 19</td>
<td>Publication of Enlarged Group Prospectus and Technical Readmission</td>
</tr>
</tbody>
</table>

Completion expected Q4 2019
Asset Overview
Egypt: Optimising Cash Flow Generation at Abu Qir

Transaction Drivers

<table>
<thead>
<tr>
<th>Description of the Asset</th>
</tr>
</thead>
<tbody>
<tr>
<td>• 100% operated position in one of Egypt’s largest producing gas condensate fields</td>
</tr>
<tr>
<td>• Shallow water, low unit opex</td>
</tr>
<tr>
<td>• Long-term, well understood production with material reserves position</td>
</tr>
<tr>
<td>• Stable commercial terms, limiting volatility and exposure to commodity price fluctuations</td>
</tr>
<tr>
<td>— Gas sold at Brent linked gas price (2)</td>
</tr>
<tr>
<td>— $3.50/mmbtu when Brent between $40/bbl and $72/bbl</td>
</tr>
<tr>
<td>• Identified infill drilling plus additional exploration opportunities that can be developed quickly and cost effectively using existing infrastructure</td>
</tr>
<tr>
<td>• Team with 20+ years’ experience operating in Egypt with material investments over the period and established relationship with Egyptian authorities and regulators</td>
</tr>
<tr>
<td>• Improving receivables position and agreements in place to accelerate recovery of overdue receivables through direct / independent marketing of condensate and service cost offset</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Key Operational and Financial Metrics</th>
</tr>
</thead>
<tbody>
<tr>
<td>• W.I. 2P Reserves: 131 mmboe (86% gas)</td>
</tr>
<tr>
<td>• 2019E W.I. Production: 50 kboe/d (86% gas)</td>
</tr>
<tr>
<td>• 2018 realised price: c.$26/boe</td>
</tr>
<tr>
<td>• 2019E unit opex: $3.0/boe (1)</td>
</tr>
</tbody>
</table>

Sources: Company Information, CPR
1. $3.3/boe total unit production costs (including net opex, net tariffs, net royalties and net asset G&A)
2. Price floor ($1.29/mmbtu) in place
Egypt: Developing Reserves at NEA

A Platform for Growth

Description of the Asset

- 100% operated position
- Gas-condensate development generating possible synergies through leveraging existing infrastructure at Abu Qir
- FID expected late 2019 (Edison’s control, first gas expected in 2021)
- Gas price: $4.60/mmbtu flat
- Development plan is 4 shallow water subsea wells integrated with the Abu Qir facilities
  - Topside facilities to be hosted onboard North Abu Qir PIII Platform and operated remotely from there
  - No expansion of existing onshore gas processing plant required
- Leverage Energean development expertise gained through Epsilon and Karish + Tanin to further enhance returns

Key Operational and Financial Metrics

- W.I. 2P Reserves: 20 mmboe (88% gas)
- Expected 2022 unit opex: $1.5/boe
- Cumulative capex to start-up: c.$110 MM\(^{(1)}\)
- Development capex: $5.6/boe \(^{(1)}\) \(^{(2)}\)
- Asset IRR: 20% \(^{(1)}\)

Sources: Company Information, CPR, Management Estimates
1. As per Management Estimates
2. Defined as development capex over W.I. 2P Reserves
Egypt: Potential Exploration Upside

Near Term Drilling Targets

• North Thekah Offshore
  — Edison E&P 85%, Ratio Oil 15% (subject to finalisation of farm down)
  — Exploration well expected to spud Q4 2019
  — Primary target the Ameeq prospect, P50 7.4 Tcf GIIP (gross), a 4-way dip closure with a geological chance of success of 29%

• North East Hap’y
  — ENI 70% (op.), Edison E&P 30%
  — Exploration well expected to spud Q4 2019
  — Target expected to be the Volans prospect, which has a currently estimated P50 GIIP of 10 Tcf and a geological chance of success of 21% (2)

• South Idku
  — Onshore Nile Delta
  — Drilling expected Q3 2019
  — Expected target is the Tucana prospect. P50 GIIP 130 Bcf for the Miocene target and 48 mmboe for the Cretaceous with a geological chance of success of 22% and 26%, respectively
  — Possibilities of synergies with Abu Qir operations managed by personnel of the operating company and Abu Qir onshore facilities

2.9 Billion boe net un-risked resources (1)

Sources: Company Information
1. On a net entitlement basis, excluding gross-up, as of 31 December 2018, considering 30% NEHO Edison share (post farm-out)
2. Preliminary assessment for Volans East
IOCs’ arrears had totalled $6.3 billion before 2014. Since then it has decreased as the sector has repaid part of it to reach the current $1.2 billion.

The Egyptian Ministry of Petroleum plans to settle total arrears for international oil companies (IOCs), which has reached $1.2 billion, by the end of 2019.

Edison had $240 MM of outstanding receivables (of which $147 MM were overdue) at YE 2018.

Edison has a number of contractual solutions with EGPC to ensure an effective collection policy, including:

- Condensate proceeds
- Lump-sum payments
- Abu Qir payables offsetting
- Local currency collection
### Italy: Stable, Low-Cost Production

#### Transaction Drivers

<table>
<thead>
<tr>
<th>Description of the Asset</th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>• Second largest operator of oil and gas assets in Italy</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Stable, low-cost production</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Material reserves</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Long-life country portfolio</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>— 13-year reserve life</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Marketing agreements in place with key long term buyers</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>— Vega: BP</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>— Rospo Mare: Total</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>— Sarago: API</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>— Cassiopea / Clara: GSPA with Edison SpA (expected to remain in place)</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Key Operational and Financial Metrics

<table>
<thead>
<tr>
<th></th>
<th>CLARA NORTH WEST</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>W.I. (%)</td>
<td>49</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Operator</td>
<td>ENI</td>
<td></td>
<td></td>
</tr>
<tr>
<td>'19 Prod (kboe/d)</td>
<td>3</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Reserves (mmboe)</td>
<td>6</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th></th>
<th>SARAGO</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>W.I. (%)</td>
<td>85</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Operator</td>
<td>Edison</td>
<td></td>
<td></td>
</tr>
<tr>
<td>'19 Prod (kboe/d)</td>
<td>1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Reserves (mmboe)</td>
<td>5</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th></th>
<th>ROSPO MARE</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>W.I. (%)</td>
<td>62</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Operator</td>
<td>Edison</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Prod (kboe/d)</td>
<td>2</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Reserves (mmboe)</td>
<td>14</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th></th>
<th>CASSIOPEA</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>W.I. (%)</td>
<td>40</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Operator</td>
<td>ENI</td>
<td></td>
<td></td>
</tr>
<tr>
<td>'22 Prod (kboe/d)</td>
<td>13</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Reserves (mmboe)</td>
<td>31</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### CLUSTER ASSETS

| W.I. (%) | Various | | |
| Operator | Various | | |
| '19 Prod (kboe/d) | 4 | | |
| Reserves (mmboe) | 21 | | |

#### VEGA

| W.I. (%) | 60 | | |
| Operator | Edison | | |
| '19 Prod (kboe/d) | 1 | | |
| Reserves (mmboe) | 8 | | |

Description of the Asset:
- Second largest operator of oil and gas assets in Italy
- Stable, low-cost production
- Material reserves
- Long-life country portfolio—13-year reserve life
- Marketing agreements in place with key long-term buyers
  - Vega: BP
  - Rospo Mare: Total
  - Sarago: API
  - Cassiopea / Clara: GSPA with Edison SpA (expected to remain in place)

Key Operational and Financial Metrics:
- W.I. 2P Reserves: 85 mmboe (57% gas)
- W.I. 2P Reserves (excl. Cassiopea): 54 mmboe (32% gas)
- 2019E Production: 11 kboe/d (59% gas)
- 2018 realised price: c.$51/boe
- 2019E unit opex: $13.4/boe

Sources: Company Information, CPR, Management Estimates

1. Excluding Cassiopea
2. Expected to be terminated but with scope to extend
3. $15.3/boe total unit production costs (including net opex, net tariffs, net royalties and net asset G&A)
4. First gas expected in 2022 as per Management Estimates
### Italy: Developing Cassiopea

#### Transaction Drivers

**Description of the Asset**
- One of the largest greenfield developments in Italy, medium-to-long term growth
- 40% W.I. (ENI 60%, Op.)
- FID early 2019
- First gas expected in 2022 \(^1\)
- 4 subsea well development (2 x new wells, 2 x re-completions), optimised SPS sealine using existing facilities for shore approach, wells control system & chemical injection from an existing ENI platform, onshore gas treatment, in synergy with RaGe operations

**Key Operational and Financial Metrics**
- W.I. 2P Reserves: 31 mmboe (100% gas)
- Peak production: 14 kboe/d
- Average 2022E-2028E unit opex: $3.2/boe
- Cumulative capex to start-up: c.$240 MM \(^1\)
- Development capex: $7.7/boe \(^1\)(2)
- Asset IRR: 23% \(^1\)

**Upside Potential**
- 2 key gas prospects – Gemini & Centauro (expected in 2021 at a cost of c.$30 MM in that year)
- Strong geological and geophysical similarity with Argo & Cassiopea
- Expected Pmean net resources: 9.7 mmboe
- 90% geological chance of success
- Drilling expected 2021
- Low cost tie-back development

---

**Sources:** Company Information, CPR, Management Estimates

1. As per Management Estimates
2. Defined as development capex over W.I. 2P Reserves
Italy: Decommissioning

Total Italy undiscounted decommissioning spend through life-of-field of c. $540 MM (of which c. $100 MM due over the next 10 years)(1)

- Committed to optimising decommissioning activities and spend

1. Regulations
   - Proactive interaction with local government and regulation bodies to jointly design/review decommissioning regulations

2. Scale Effects
   - Scale achievement through grouping of assets in adjacent areas also promoting increased negotiation leverage in contracting activities

3. Potential Partnerships
   - Potential creation of solid partnerships for decommissioning activities (e.g. ENI) further increasing scale potential and promoting transfer of decommissioning solutions

4. New Technologies
   - Adoption of new technologies promoting innovative solutions to further optimise costs and maximise operational excellence

5. Re-use and Alternative Use
   - Continued effort in identifying potential alternative uses for existing platforms prioritising assets with higher cost base

Sources: Company Information, Management Estimates
1. As per Management Estimates, Decommissioning provision of c. €390 MM in place as of year-end 2018
**Rest of the Portfolio – Algeria and Croatia**

**Reggane, Algeria**

**Transaction Drivers**
- 11% W.I. (Repsol 29%, Operator)
- Large, long-life asset operated by a reputable international oil and gas company, with stable cash flows
- Self-funded asset with only infill drilling and maintenance capex requirements
- Significant infrastructure connected by pipeline to the existing national gas evacuation system
- Gas offtake agreement in place with Sonatrach
- Potential resource upside in the deeper Ordovician play

**Description of the Asset**
- W.I. 2P Reserves: 24 mmboe (100% gas)
- 2019E W.I. Production: 5 kboe/d (100% gas)
- 2018 realised price: c.$32/boe
- 2019E unit opex: $2.0/boe (1)

**Izabela, Croatia**

**Transaction Drivers**
- 70% W.I. (Edina 30%, Operator)
- Offshore gas asset located in the Croatian Adriatic Sea, with strategic new development optionality
- Strong partnership with the Croatian State company (INA)
- Commercial flexibility with existing export links to Italian and Croatian markets

**Description of the Asset**
- W.I. 2P Reserves: 2 mmboe (100% gas)
- 2019E W.I. Production: <1 kboe/d (100% gas)
- 2018 realised price: c.$50/boe

**Key Operational and Financial Metrics**
- 70% W.I. (Edina 30%, Operator)
- Offshore gas asset located in the Croatian Adriatic Sea, with strategic new development optionality
- Strong partnership with the Croatian State company (INA)
- Commercial flexibility with existing export links to Italian and Croatian markets

**Key Operational and Financial Metrics**
- W.I. 2P Reserves: 2 mmboe (100% gas)
- 2019E W.I. Production: <1 kboe/d (100% gas)
- 2018 realised price: c.$50/boe

Sources: Company Information, CPR
1. $2.0/boe total unit production costs (including net opex, net tariffs, net royalties and net asset G&A)
Rest of the Portfolio – UK North Sea and Norway

**UK North Sea**

**Transaction Drivers**

- Portfolio of mature producing assets managed by experienced operators, with balanced mix of oil and gas production
- Tie-back potential at Scott and Telford with decommissioning optimisation
- Decommissioning provision of c. €165 MM in place as of year-end 2018
- CNOOC announced the largest UKNS gas discovery in 10 years on the Glengorm prospect in January 2019 – potentially > 250 mmboe (Edison 25% non-operated)

**Description of the Asset**

- W.I. 2P Reserves: 4 mmboe (18% gas)
- 2019E W.I. Production: 3 kboe/d (24% gas)
- 2018 realised price: c.$79/boe
- 2019E expected average unit opex: $19.7/boe

**Key Operational and Financial Metrics**

- 2019E Production: 3 kboe/d (24% gas)
- 2018 realised price: c.$79/boe
- 2019E expected average unit opex: $19.7/boe

**Norway**

**Transaction Drivers**

- Attractive FID approved development projects in a strong market, with established infrastructure
- First oil expected in 2021 and 2020 (1) at Nova and Dvalin respectively
- Partners: Wintershall DEA, Cairn, Spirit Energy and Petoro

**Description of the Asset**

- Nova
  - W.I. 2P Reserves: 14 mmboe (34% gas)
  - Expected peak production: c.8 kboe/d
  - Expected 2022 unit opex: $4.6/boe (3)
  - Cumulative capex to start-up: c.$170 MM (1)
  - Asset IRR: 30% (1)

- Dvalin
  - W.I. 2P Reserves: 12 mmboe (96% gas)
  - Expected peak production: c.5 kboe/d
  - Expected 2022 unit opex: $12.5/boe (3)
  - Cumulative capex to start-up: c.$70 MM (1)
  - Asset IRR: 46% (1)

**Key Operational and Financial Metrics**

- Nova
  - W.I. 2P Reserves: 14 mmboe (34% gas)
  - Expected peak production: c.8 kboe/d
  - Expected 2022 unit opex: $4.6/boe (3)
  - Cumulative capex to start-up: c.$170 MM (1)
  - Asset IRR: 30% (1)

- Dvalin
  - W.I. 2P Reserves: 12 mmboe (96% gas)
  - Expected peak production: c.5 kboe/d
  - Expected 2022 unit opex: $12.5/boe (3)
  - Cumulative capex to start-up: c.$70 MM (1)
  - Asset IRR: 46% (1)

Sources: Company Information, CPR, Management Estimates

1. As per Management Estimates
2. $24.1/boe total unit production costs (including net opex, net tariffs, net royalties and net asset G&A)
3. $10.8/boe 2022 total unit production costs (including net opex, net tariffs, net royalties and net asset G&A) in Norway
## Greece

**Transaction Drivers**

- **West Patraikos**
  - Working interest: 50% (Hellenic Petroleum 50% (op.))
  - Shallow water block located in the Patraikos Gulf with identified oil prospectivity
  - Mature prospect with potential recoverable resources of 71 mmboe (CoS: 21%)
  - Exploration drilling expected in H2 2020
- **Block 2**
  - Working interest: 25% (Total 50% (op.), Hellenic Petroleum 25%)
  - Deepwater block (800 – 1,200m) located 30km west of Corfu island with high impact exploration target
  - Brisolla prospect is a sizeable oil prospect with potential recoverable resources of 162 mmboe (CoS: 17%)
  - Exploration drilling expected in H2 2020

**Sources:** Company Information

1. As per Management Estimates

## Israel

**Transaction Drivers**

- Working interest: 20% (op.) (Ratio Oil 70%, Israel Opportunity Energy Resources 10%)
- Deepwater block (1,100 – 1,600m) in prolific, world-class Levantine Basin located along the Egypt-Israel economic border adjacent to North Thekah Offshore
  - Expected synergies with North Thekah Offshore in the case of discovery
- Primary hydrocarbon play is Oligo-Miocene – Tamar sands along the Leviathan NE-SW trend
- Gal prospect is split into upper / middle and lower systems with P50 GIIP of 3.5 Tcf (CoS: 19%)
- Exploration drilling expected in H2 2019

**Royee**

[Map of Royee]
Appendix
Edison Portfolio Overview – Egypt

Abu Qir Overview

- **Gas and condensate field** located in the shallow water of Abu Qir Bay in the Nile Delta
- One of the **largest gas producing hubs in Egypt** comprising 3 fields (Abu Qir, North Abu Qir and West Abu Qir)
- **Efficient operating network** of 6 interconnected platforms, linked to local market via pipeline

Key Operational and Financial Metrics (1)

- Working Interest: 100% (via Abu Qir Petroleum Co.)
- Operator: Abu Qir Petroleum Co.
- WI 2P Reserves: 131 mmboe (86% gas) (3)
- 2019E Production: 50 kboe/d
- Cumulative Capex over 5 years: c.$350 MM (2)
- 2018 year-end receivables balance: $240 MM

Source: Company information, CPR, Management Estimates

Notes:
1. Metrics presented on a net working interest basis
2. As per Management estimates
3. Reserves computed as sum of production from 1 January 2019

Abu Qir

NEA Overview

- **Gas and condensate concession** located offshore the Western Nile Delta
- The two fields Python and Yazzi will be developed based on existing **Abu Qir gas infrastructure**, generating significant synergies

Key Operational and Financial Metrics (1)

- Working Interest: 100% (via Petro Amriya Co.)
- Operator: Petro Amriya Co.
- WI 2P Reserves: 20 mmboe (88% gas) (3)
- Expected start-up year: 2022 (2)
- Cumulative capex to start-up: c.$110 MM (3)
- Asset IRR: 20% (2)
**Edison Portfolio Overview – Italy**

### Cassiopea Overview

**Description of the Asset**
- High growth offshore gas development asset located in the Strait of Sicily
- Asset developed with long-term strategic partner ENI
- Optimised gas export sealine using existing facilities for shore approach

**Key Operational and Financial Metrics**
- Working Interest: 40%
- Partners: ENI (60%)
- Operator: ENI
- WI 2P Reserves: 31 mmboe (100% gas) \(^{(4)}\)
- Expected start-up year: 2022 \(^{(3)}\)
- Cumulative capex to start-up: c.$240 MM \(^{(3)}\)
- Asset IRR: 23% \(^{(3)}\)

### Other Key Italy Assets Overview

**Vega**
- Offshore oil field located in the Sicilian Channel
- WI: 60%
- Partners: ENI (40%)
- Operator: Edison
- WI 2P Reserves: 8 mmboe (100% oil) \(^{(4)}\)
- 19'E Prod: 1 kboe/d

**Rospo Mare**
- Offshore oil field located in the Adriatic Sea
- WI: 62%
- Partners: ENI (38%)
- Operator: Edison
- WI 2P Reserves: 14 mmboe (100% oil) \(^{(4)}\)
- 19'E Prod: 2 kboe/d

**Clara NW**
- Gas field located in the Adriatic Sea
- WI: 49%
- Partners: ENI (51%)
- Operator: Edison
- WI 2P Reserves: 6 mmboe (100% gas) \(^{(4)}\)
- 19'E Prod: 3 kboe/d

**Sarago**
- Offshore oil field located in the Adriatic Sea
- WI: 85%
- Partners: GasPlus (15%)
- Operator: Edison
- WI 2P Reserves: 5 mmboe (4% gas) \(^{(4)}\)
- 19'E Prod: 1 kboe/d

*Source: Company information, CPR, Management Estimates*  
*Notes:*
1. Vega located in the Southern coast of Sicily  
2. Metrics presented on a net working interest basis  
3. As per management estimates  
4. Reserves computed as sum of production from 1 January 2019
Edison Portfolio Overview – Norway

Nova Overview

Description of the Asset

- Robust oil development project, with gas and NGL production
- Balanced mix of oil and gas reserves
- Development supported by existing infrastructure (pipeline from Gjoa to Mongstad Terminal)

Key Operational and Financial Metrics (1)

- Working Interest: 15%
- Partners: Wintershall DEA (45%), Cairn (20%) Spirit Energy (20%)
- Operator: Wintershall DEA
- WI 2P Reserves: 14 mmboe (34% gas) (3)
- Expected start-up year: 2021 (2)
- Cumulative Capex to start-up: c. $170 MM (2)
- Asset IRR: 30%(2)

Notes:
1. Metrics presented on a net working interest basis
2. As per management estimates
3. Reserves computed as sum of production from 1 January 2019

Dvalin Overview

Description of the Asset

- Gas weighted offshore development asset with condensate and NGL production, located on the margin between Halten and Donna terraces
- Asset tied back to existing Heidrun platform (tie-in agreement in place)
- Available infrastructure capacity with multiple delivery options (export transportation agreements)

Key Operational and Financial Metrics (1)

- Working Interest: 10%
- Partners: Wintershall DEA (55%), Petoro (35%)
- Operator: Wintershall DEA
- WI 2P Reserves: 12 mmboe (96% gas) (3)
- Expected start-up year: 2020 (2)
- Cumulative Capex to start-up: c. $70 MM (2)
- Asset IRR: 46%(2)

Source: Company information, CPR, Management Estimates

Scott & Telford Overview

Assets

<table>
<thead>
<tr>
<th>Description of the Asset</th>
<th>Scott</th>
<th>Telford</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Optimised assets</strong> with Telford <strong>strategically developed</strong> as a subsea tieback to Scott</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Assets managed by <strong>experienced operator</strong> committed to the UK North Sea</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Key Operational and Financial Metrics (1)

- Working Interest: 10%
- Partners: Nexen (42%), Total (27%), Dana (21%)
- Operator: Nexen
- WI 2P Res.: 2 mmboe (10% gas) (3)
- 2019E Production: 2 kboe/d

- Working Interest: 16%
- Partners: Nexen (80%), Total (4%)
- Operator: Nexen
- WI 2P Res.: 1 mmboe (15% gas) (3)
- 2019E Production: 1 kboe/d

Glengorm Overview

Description of the Asset

- CNOOC announced the largest UKNS gas discovery in 10 years on the Glengorm prospect in January 2019
- Light oil prospect located in West Central Graben
- Alternatives being explored for potential tie-back to Culzean or Elgin-Franklin, amongst others

Key Operational and Financial Metrics (1)

- Working Interest: 25%
- Partners: Nexen (50%), Total (25%)
- Operator: Nexen
- Announced reserves by CNOOC at discovery: 250 mmboe (2)
Edison Portfolio Overview – Other Assets

Reggane Overview

Description of the Asset

- Large, long life gas development operated by a reputable international oil and gas integrated company
- Self-funded asset with only infill drilling and maintenance capex requirements

Key Operational and Financial Metrics (1)

- Working Interest: 11%
- Partners: Sonatrach (40%), Repsol (29%), Wintershall DEA (20%)
- Operator: Repsol
- WI 2P Reserves: 24 mmboe (100% gas) (3)
- 2019E Production: 5 kboe/d
- 2018 Net Exploration Recovery opening balance: $56 MM

Izabela Overview

Description of the Asset

- Offshore gas asset located in the Croatian Adriatic Sea, an established OECD hydrocarbon basin with favorable fiscal terms
- Strong partnership with the Croatian state-participated company (INA)
- Commercial flexibility with existing export links to Italian and Croatian markets

Key Operational and Financial Metrics (1)

- Working Interest: 70%
- Partners: INA (30%)
- Operator: Edina
- WI 2P Reserves: 2 mmboe (100% gas) (3)
- 2019E Production: <1 kboe/d

Source: Company information, CPR, Management Estimates
Notes:
1. Metrics presented on a net working interest basis
2. As per management estimates
3. Reserves computed as sum of production from 1 January 2019
**Edison 2019E-2025E Production Profile**

**By Country (kboe/d)**

- **Egypt**: 86% Gas
- **Algeria**: 100% Gas
- **Italy**: 71% Gas
- **UK**: 18% Gas
- **Norway**: 58% Gas (2)
- **Croatia**: 100% Gas

---

*Sources: CPR*

1. Metrics presented on a net working interest basis
2. Based on average 2021E-2025E W.I. Production

**Average % gas based on 2019E-2030E W.I. Production**
Corporate G&A (2) expected at c. $25 MM p.a. until termination of service contract (assumed in 2021) and c. $15 MM p.a. thereafter
Sources: Company Information, CPR, Management Estimates
1. Metrics presented on a net working interest basis

Not meaningful due to portfolio ramp-up
Not meaningful due to portfolio ramp-down
Egypt: Key Fiscal Terms

**Summary**

- A percentage of total production will be available to the contractor for reimbursement of expenditures including exploration development and operating costs incurred ("Cost recovery pool").
- Development and exploration expenditures are recoverable at 20% p.a.
- Opex are recoverable in the year incurred and paid.
- If recoverable costs exceed the amount of the Cost Recovery pool, the excess amount will be carried forward to the next period and added to the recoverable costs until fully recovered.
- If the cost recovery pool exceeds the amount of unrecovered recoverable cost, the excess shall be either added to EGPC/EGAS’s share of production or split between the Contractor and EGPC/EGAS.
- The cost recovery caps and excess cost splits between EGPC/EGAS and the Contractor for each concession are as follows:

<table>
<thead>
<tr>
<th>Concession</th>
<th>Cost Recovery Cap</th>
<th>State Share of Excess Cost</th>
</tr>
</thead>
<tbody>
<tr>
<td>Abu Qir</td>
<td>35%</td>
<td>70%</td>
</tr>
<tr>
<td>North El Amriya</td>
<td></td>
<td>100%</td>
</tr>
<tr>
<td>North Idku</td>
<td></td>
<td>100%</td>
</tr>
<tr>
<td>Rosetta</td>
<td></td>
<td></td>
</tr>
<tr>
<td>North East Hapy</td>
<td>30%</td>
<td>75%</td>
</tr>
<tr>
<td>North Thekah Offshore</td>
<td>25%</td>
<td>100%</td>
</tr>
<tr>
<td>North West Gindi</td>
<td></td>
<td>100%</td>
</tr>
<tr>
<td>South Idku</td>
<td>20%</td>
<td>100%</td>
</tr>
</tbody>
</table>

- Remaining production after cost recovery is shared between EGPC/EGAS and the contractor according to a fixed split or on a sliding scale basis (driven by production and/or Brent price) as per the concession terms.

**Illustrative Egyptian Concession Structure**

- **Oil & Gas Production**
- **Profit Oil / Gas**
- **Eligible Costs**
  - **Cost Oil/Gas**
  - **Excess Cost Recovery Pool**
- **Contractor (2)**
- **EGPC**
- **Taxes (40.55%)**

**Royalty & Taxes**

- Paid by EGPC/EGAS on the Contractor’s behalf if applicable.

Sources: Company Information

1. Only eligible costs (according to PSA and approved by EGPC) can constitute cost oil/gas.
2. The share of profits that accrues to the Contractor is shared amongst participating operators based on their relative share. Given that Edison owns 100% of Contractor rights in Abu Qir, it is entitled to 100% of the profits accruing to the Contractor.
Italy: Key Fiscal Terms

**Italy Concession Regime**

**Corporation Tax (IRES)**
- A federal corporation tax (IRES) is levied at a rate of 24%
- Deductible expenses to calculate the IRES taxable income include 10% of IRAP paid
- Losses may be carried forward to offset up to 80% of IRES taxable income, and may be carried forward indefinitely → IRES tax losses cannot be carried back

**Regional Tax (IRAP)**
- IRAP is a regional tax on productive activities
- 3.9% rate is generally applicable across mainland Italy and 5.12% rate is applicable in Sicily
- Labour costs are not deductible when calculating the taxable income for IRAP
- IRAP tax losses cannot be carried forward

**Depreciation**
- Unit of production methodology capped at fiscal D&A

**Royalties**
- Royalties are levied on the value of gross production according to the table below

---

**Italian Royalties**

<table>
<thead>
<tr>
<th>Production threshold</th>
<th>Gas</th>
<th>Liquids</th>
</tr>
</thead>
<tbody>
<tr>
<td>Onshore</td>
<td>25 MMscmc</td>
<td>20,000 tons</td>
</tr>
<tr>
<td>Offshore</td>
<td>80 MMscmc</td>
<td>50,000 tons</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Gas</th>
<th>Royalty Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Onshore</td>
<td>10%</td>
</tr>
<tr>
<td>Offshore</td>
<td>10%</td>
</tr>
<tr>
<td>Onshore</td>
<td>10%</td>
</tr>
<tr>
<td>Offshore</td>
<td>7%</td>
</tr>
<tr>
<td>Onshore</td>
<td>20.06%</td>
</tr>
<tr>
<td>Offshore</td>
<td>10%</td>
</tr>
<tr>
<td>Onshore</td>
<td>20.06%</td>
</tr>
<tr>
<td>Offshore</td>
<td>7%</td>
</tr>
</tbody>
</table>

**Sources:**
1. Average rate of 4.5% assumed for Edison given operations in different regions

---

**Note:**
1. Average rate of 4.5% assumed for Edison given operations in different regions
Algeria: Key Fiscal Terms

**Share of Investors**

- Stepped calculation based on the daily production:
  
  \[ Pi = K \cdot a - b \]
  
  where \( K = 0.939 \)

<table>
<thead>
<tr>
<th>Daily Production (boepd)</th>
<th>a</th>
</tr>
</thead>
<tbody>
<tr>
<td>( \leq 20,000 )</td>
<td>59%</td>
</tr>
<tr>
<td>( &gt; 20,000 ) and ( \leq 40,000 )</td>
<td>53%</td>
</tr>
<tr>
<td>( &gt; 40,000 ) and ( \leq 60,000 )</td>
<td>50%</td>
</tr>
<tr>
<td>( &gt; 60,000 )</td>
<td>54%</td>
</tr>
</tbody>
</table>

**A factor**

- Based on the R factor = \( \frac{V}{I} \)
- \( V \) = cumulative indexed revenues
- \( I \) = cumulative indexed expenditure

<table>
<thead>
<tr>
<th>R factor</th>
<th>b</th>
</tr>
</thead>
<tbody>
<tr>
<td>( \leq 6 )</td>
<td>0%</td>
</tr>
<tr>
<td>( &gt; 6 ) and ( &lt; 8 )</td>
<td>0.17 * R – 1.02</td>
</tr>
<tr>
<td>( \geq 8 )</td>
<td>34%</td>
</tr>
</tbody>
</table>

**Reggane SPA**

\[ Pi = 0.939 \cdot a - b \]

**Sources:** Company Information

1. Edison’s share is 11.25%

**Sonatrach**

- Sonatrach is responsible for the transportation cost of all hydrocarbons produced from the PRA area
- Sonatrach is also responsible for paying all taxes due on behalf of the Contractor
- Sonatrach to reimburse its share of exploration costs upon start of production – share associated with its original 25% interest to be reimbursed over 5 years while share associated with its new 15% interest to be reimbursed in the first year

**Contractor**

- The Contractor is responsible for financing all exploration and appraisal activities undertaken in the PSA area

**Cash flow**

- Contractor
- Sonatrach

**Opex**

- 40% Sonatrach Share
- 60% Contractor Share

**Exploration Costs Reimbursement**

- 40% Sonatrach Share
- 60% Contractor Share

**Development Capex**

- 40% Sonatrach Share
- 60% Contractor Share

**Trainig + Studies**

- 100% Sonatrach Share

**Exploration Costs**

- 100% Sonatrach Share

**Total Production**

- \( Pi = 0.939 \cdot a - b \)
- \( 1 - Pi \)
Greece / Israel: Key Fiscal Terms

Greece

- 25% tax rate (20% income tax and 5% regional tax)
- Tax rate is fixed during the term of the contract (2013 Parliament ratification)
- Contractor is exempted from any general or special taxes, dues, stamp duties, royalties, ordinary or extraordinary contributions

Israel

- Ordinary corporate income tax rate of 23% applies (reduced from 24% in 2018)
- New Taxation of Petroleum Profits Law in 2011 imposed a progressive levy (Sheshinski levy) on profits derived from petroleum reserves
  - The levy is determined by the ratio between the cumulative revenues after deduction of the project expenses, royalties and a levy that was paid in previous years, and the overall investment in the exploration and initial development of the deposit
  - The levy is imposed once the levy coefficient reaches 1.5 (repayment of the full investment plus 50%, before tax)
  - Initial levy rate is 20% of profits and rises gradually to a maximum of 46.8% of profits
- Per the Petroleum Law 1952, a leaseholder is required to pay royalties of 12.5% of the volume of petroleum produced to the State

Corporate Tax

- Royalties will be based on Contractor’s annual gross income, prior to the deduction of any expenses, according to a sliding scale of average daily production

<table>
<thead>
<tr>
<th>Average Daily Production</th>
<th>Royalties</th>
</tr>
</thead>
<tbody>
<tr>
<td>Up to 2,500 bbls</td>
<td>0%</td>
</tr>
<tr>
<td>From 2,501 to 5,000 bbls</td>
<td>3%</td>
</tr>
<tr>
<td>From 5,001 to 10,000 bbls</td>
<td>6%</td>
</tr>
<tr>
<td>&gt;10,0001 bbls</td>
<td>10%</td>
</tr>
</tbody>
</table>
Summary of Certain Key Risks

This Appendix highlights certain key risks and uncertainties associated with the Acquisition, Edison E&P and the Enlarged Group. The risks and uncertainties described in this Appendix are neither exhaustive nor listed in order of importance or likelihood. There may be additional risks and uncertainties not currently known or not currently considered material that may also have a material adverse effect on the Acquisition, the businesses of Edison E&P or the Enlarged Group and may cause the price of the shares to decline.

Energean published its 2018 Annual Report on 18 April 2019 in which Energean has set forth, at pages 58-62 under the section titled “Principal risks and uncertainties”, the material existing and emerging risks it has identified to its business and an investment in the Energean Shares. This Appendix should be read in conjunction with the information included in Energean’s 2018 Annual Report and Energean’s other public disclosures.

Summary of certain key risks associated with the Acquisition:

1. Failure to satisfy conditions precedent or obtain regulatory approvals could delay or prevent completion of the Acquisition: The Acquisition may not complete in a timely manner or at all due to delays in satisfying, or failure to satisfy, relevant conditions precedent. These include necessary regulatory approvals in various jurisdictions (including the UK, Norway, Algeria, Egypt, Israel, France, Greece and Italy) in relation to change of control and asset transfers. Even if regulatory approvals are received, such approvals may be delayed or subject to onerous terms and conditions. If any such approval is not obtained, then the Acquisition will not proceed.

2. Energean may fail to successfully integrate Edison E&P and to realise the expected benefits of the Acquisition: The Acquisition constitutes the largest acquisition Energean has undertaken to date. Risks to the successful integration of Edison E&P with Energean’s existing business and the realisation of the expected benefits of the Acquisition include, among others, potential delays and additional costs in implementing changes to the businesses, acquisition-related and integration costs exceeding Energean management’s expectations, exposure to unforeseen liabilities in connection with the Acquisition, disruptions to the ongoing operations of the businesses, and failure to effectively execute post-Acquisition strategies. Successful integration of Edison E&P with Energean’s existing business will also depend on the ability of Energean management to bring together the cultures and capabilities of both organisations in an effective manner, which will require the cooperation of Edison E&P’s existing workforce. Edison E&P has also been part of the larger Edison corporate structure prior to the Acquisition and will no longer be able to rely on intra-group arrangements after the expiration of an anticipated transitional services agreement and certain guarantees will need to be replaced after the completion of the Acquisition.

3. The contingent consideration is expected to be funded via free cash flow generated post 2021 and/or headroom under Energean’s proposed RBL / Corporate Debt Takeout of the Committed Bridge Loan Facility: Energean has agreed to pay $100 million of contingent consideration following first gas production at Cassiopeia, which is expected in 2022. Energean intends to fund this contingent consideration through free cash flow or via headroom on the RBL / Corporate Debt Takeout of the Committed Bridge Loan Facility. There can be no assurance that there will be sufficient free cash flow generated to make such payment or indeed headroom available under the Corporate Debt takeout of the Committed Bridge Loan Facility. In the event that Energean cannot fund the consideration, Energean may need to raise additional funding. There can be no assurance as to whether any such additional funding could be raised in a timely manner or on commercially reasonable terms. Any such additional equity raise could result in dilution of shareholders.

4. The Acquisition has been part of a competitive process and there have been limitations on the amount of information provided to Energean: There can be no assurance that the due diligence conducted will have revealed all relevant facts and financial information, including with respect to potential liabilities, necessary to evaluate the Acquisition.

5. The Acquisition is classified as a reverse takeover and will be subject to shareholder approval and re-admission of the Enlarged Group: Pursuant to LR 10 of the Listing Rules, the Acquisition is classified as a reverse takeover and therefore is subject to the approval by Energean’s shareholders with the associated Circular expected to be published in Q4 2019. In addition, Energean will need to re-apply for admission of the Enlarged Group’s shares to listing on the Official List of the FCA and to trading on the LSE and there is a risk that the FCA and LSE will not grant such re-admission.

6. The Acquisition will result in the enlarged group operating in countries in which Energean currently has less significant or no previous experience: A number of the jurisdictions in which Edison E&P operates (including Egypt and Algeria) have significant social, economic and political risks. The Enlarged Group will thus be further exposed to the inherent risks of operating internationally, particularly in emerging markets. Edison E&P’s operations, particularly in Egypt, have not been operated on Energean’s Health, Safety and Environment policy and other policies relating to operational integrity; adapting them to satisfy conditions precedent or obtain regulatory approvals could delay or prevent completion of the Acquisition:

7. Edison E&P’s planned capital expenditure profile on development projects is scheduled to take place concurrently with Energean’s proposed expenditure over 2019 – 2020: The Acquisition will result in a significant increase in capital expenditure of the Enlarged Group since proposed expenditures by each of Energean and Edison E&P are scheduled concurrently. Edison E&P’s development spend on the Cassiopeia and NEA assets will take place as Energean increases capex on its Karish-Tanin development project ahead of first gas. Karish–Tanin is funded via project finance at the Energean Israeli level and this facility is non-recourse to Energean. Funding of Karish–Tanin is therefore separate from that of the Edison E&P portfolio. However, in the event of cost overruns on either Karish–Tanin or the Edison E&P portfolio assets, Energean may experience difficulties in financing these increased amounts, which may result in additional funding requirements.

8. Energean will incur substantial increases in its indebtedness in connection with the Acquisition which it may fail to refinance or limit its financial flexibility: The Acquisition is to be financed with at least $600 million of new debt financing. Although it is intended that the Acquisition debt financing will be refinanced in due course with a reserve based facility and / or corporate debt takeout, there can be no assurance whether and on what terms Energean will be able to do so.

9. Proceeds: The Placing is not conditional on completion of the Acquisition and if the Acquisition does not complete Energean is under no obligation to return the proceeds of the placing to investors.
Summary of certain key risks associated with Edison E&P:

1. Edison E&P had $147 million of overdue receivables due from EGPC at 31 December 2018 out of total EGPC receivables at such date of $241 million (net of a $40 million bad debt provision): Edison E&P has receivables due from Edison's operations in Egypt which have historically been paid irregularly and after significant delay. Enerean management believes that this risk is not specific to Edison E&P and affects all operators in the country, albeit total outstanding arrears to these operators in Egypt has reduced from approximately $4.0 billion as of year-end 2016 to approximately $1.2 billion as of year-end 2018. Particularly as a result of political unrest in Egypt beginning in 2011, the pace of payments received from EGPC has varied widely. Further, receipt of cash payments from EGPC may be subject to continued or increased delay in the future as a result of various factors, including the prevailing political and economic climate in Egypt, the availability of US dollars in Egypt and trends in international oil prices. In addition, rising oil prices and increased production have historically resulted in longer payment periods as total receivables increase, due in part to the impact of higher prices on EGPC's financial commitments to subsidise oil imports. The Enlarged Group will be further exposed to delays in and irregularities in payment from its Egyptian operations after completion of the Acquisition.

2. Edison E&P depends on third parties who majority own and exclusively operate a significant portion of its portfolio assets under joint operating agreements: The Edison E&P portfolio includes a number of assets which Edison E&P does not operate under its joint operating agreements, particularly certain of its material Italian and Algerian assets. Operators share a single exploration permit/exploitation concession and Edison E&P does not have responsibility for running the concession. The Enlarged Group's control over such activities (including but not limited to development spend) is therefore very limited and there is a risk that these third parties may delay development and capital expenditures at the assets they operate.

3. Edison E&P could face higher than expected costs in connection with Edison E&P's decommissioning obligations: Decommissioning estimates are subject to uncertainty but expected to be significant for the Enlarged Group. The estimates for decommissioning obligations vary depending on the sources provided during the due diligence undertaken as part of the competitive sale process for Edison E&P. Decommissioning obligations are in any event expected to be material, specifically in the UK and Italy, and the decommissioning spend on certain assets in these geographies could be required in the near-term. Further, in connection with the sale or transfer of assets, Edison E&P may retain or be liable for decommissioning liabilities in the UK, even if it has not contractually agreed to accept these liabilities. It is possible that Edison E&P may incur decommissioning liabilities sooner or later than budgeted for, particularly if further declines in oil prices resulted in production from certain oil fields no longer being commercially viable. To the extent that Edison E&P's costs in connection with decommissioning are higher than anticipated or are incurred earlier than anticipated, there could be a material adverse effect on Edison E&P's business, results of operations, financial condition and/or prospects.

4. Edison E&P could face liabilities relating to Iran and Venezuela sanctions: Edison E&P could face liabilities stemming from the 2011 withdrawal by Edison International S.p.A ("Edison International") from a service contract with the National Iranian Oil Company (the "NIOC") relating to the Dayery gas field following the imposition of sanctions against Iran, and liabilities relating to the subsequent claim by NIOC in the amount of US$24.7 million against Edison International for unpaid minimum exploration commitments, which NIOC maintains Edison International remains liable for. Edison International may also be exposed to sanctions liabilities in respect of the service contract. In respect of the Dayery gas field and/or payments associated therewith, Enerean is indemnified in respect of any payment obligation to NIOC for Edison International, but not for any breach of sanctions (at present, there is no claim in respect of any such breach). In addition, Edison E&P may also face liabilities stemming from the prior listing by the Office of Foreign Assets Control of the US Treasury Department ("OFAC") of PB Tankers S.p.A., on the list of Specially Designated and Blocked Persons ("SDBP") following an alleged breach by PB Tankers S.p.A. of the US embargo against Venezuela. OFAC also previously included the Alba Marina, Edison E&P's floating storage vessel, used in connection with the Italian Rospo Mare field, on the list of SDBP. Both PB Tankers S.p.A and the Alba Marina were delisted from the SDBP list on 3 July 2019. The Acquisition is subject to a condition precedent that the Alba Marina is delisted from the SDBP and production resumes at Rospo Mare and Enerean is also indemnified for any costs relating to the SDBP listing of the Alba Marina and the resolution of these sanctions.

5. Edison E&P has a significant development programme: Exploration, appraisal and development programmes may be subject to delay as a result of shortages of appropriate equipment and materials or other factors outside of Edison E&P's control. The risk always exists in respect of certain development projects in the Edison E&P portfolio, principally in relation to the Cassipooza and NEA assets, because of the scale of these development projects and the non-operated nature of Edison E&P's stake in the former reducing control over development activities.

6. Edison E&P must comply with environmental regulations in the countries it operates and the Enlarged Group may be subject to environmental liabilities if it fails to meet its compliance obligations: Edison E&P may be subject to the imposition of damages, cleanup costs of spills, remediation, fines and penalties, compensation to third parties and, in certain cases, criminal sanctions for non-compliance with environmental laws and regulations. There are certain risks inherent in its activities, such as accidental spills, leakages, explosions, blow-outs, equipment damage or failure, natural disasters, geological uncertainties, fires or other unforeseen circumstances that could expose Edison E&P to further significant liabilities. Such liabilities could materially adversely affect the Enlarged Group's business, results of operations, financial condition and/or prospects.

7. Impairment of exploration and production assets of Edison E&P: Edison E&P may undertake impairments assessments in relation to its exploration and production assets which may result in write-downs in the value of the assets, mainly due to the expected trends in long-term prices of oil & gas and the change in the future production profiles of the Edison E&P assets.

8. Tax related risks: Edison E&P recognised deferred tax assets on tax losses carried forward in Italy which may not be recovered if the company does not generate sufficient taxable profits in the future.

9. Litigation related risks: Several Italian municipal authorities have raised claims challenging the Ministerial Decree of 7 December 2016, under which concessions falling within the 12 nautical mile Environmental Protected Zone, including the Rospo Mare and Vega fields, can be extended to the end of their economic field life. If successful, such claims would have material implications on the ability to obtain extensions to concessions and approvals required for infill drilling within the Environmental Protected Zone, potentially accelerating decommissioning costs. In addition, the municipality of Legambiente and Ragusa has launched a challenge to the Environmental Impact Assessment no. 68 of 16 April 2015 issued by the Italian Ministry of Environment (MATMM), under which the MSE Decree of 13 November 2015, which approved the extension and development of the Vega concession, was granted. If successful, such claim could adversely impact the extension and development of the Vega concessions to the end of field life, impacting projected revenue and potentially accelerating decommissioning costs.